

Effective Date
 July 1, 2021

University of Utah Rate Schedule for Electric Service FY22

Prepared By



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Approval



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Application

This schedule is for electric service for all buildings supplied through one of the University of Utah's central distribution systems (not having a commercial meter directly served and billed through an external utility company).

Recent Billing Rates

Month	Rate (\$/ kWh)
January, 2020	\$0.0607
February, 2020	\$0.0700
March, 2020	\$0.0643
April, 2020	\$0.0677
May, 2020	\$0.0785
June, 2020	\$0.0816
July, 2020	\$0.0816
August, 2020	\$0.0806
September, 2020	\$0.0822
October, 2020	\$0.0663
November, 2020	\$0.0675
December, 2020	\$0.0657

Resource cost	95.6%
R&R cost	4.0%
O&M cost	0.4%

Rate Calculations

Rates are calculated monthly by dividing the sum of campus electrical production costs (in U.S. dollars) by the sum of external electrical energy consumption and internal generation (in kWh) over the same period.

Electrical production costs include the direct purchase of electricity, portion of fuel attributed to electrical generation of the cogen system, and associated supplier fees (including peak demand and power factor charges), surcharges, and taxes. Production costs also include the University's labor and material costs of the previous calendar year for operation, maintenance, and metering of the electrical distribution systems.

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Infrastructure Surcharge and Other Debt Obligations

The Infrastructure surcharge was discontinued at the beginning of FY19. Debt obligations are now collected through fixed amortization per department, independent of consumption.

Renew and replace (R&R) is collected from Auxiliaries to supplement state funding for the replacement of major assets necessary for central production, distribution, and metering of electricity.

Scheduled Rate Adjustments

1.5% increase starting January 1, 2021 due to Utah Public Service Commission's approved changes to Rocky Mountain Power tariffs. The University of Utah's new solar contract is expected to begin delivering power around the second quarter of 2022. At that time the electrical costs will reduce by about 8%. Impacts will not be seen until FY23.

Where approved supplier rate changes have already taken place since the last calendar year (when costing information was totaled) or after scheduled to take effect during the period this rate schedule applies to, rates shall be adjusted proportionally by the same amount.

Time Periods

Rates do not vary by time of day, day of week or holiday. Seasonal rate adjustments of suppliers are directly reflected in monthly purchase costs.

Consumption Measurement and Calculation

Where one or more commercial-grade building-level meters are present, consumption is directly measured. Where existing devices are unable to directly measure consumption for a group or area, values are calculated based on the measurements of the closest parent meter and the percentage of served floor area.

Readings typically occur once a month and are estimated during months when meters are inaccessible or awaiting repair.